



TELANGANA ELECTRICITY REGULATORY COMMISSION

'Vidyut Niyamtran Bhavan', G.T.S. Colony, Kalyan Nagar, Hyderabad 500 045

I.A No.39 in O.P No.31 of 2025

Dated: 16.02.2026

Present

Dr. Justice Devaraju Nagarjun, Chairman
Sri. Raghu Kancharla, Member (Technical)
Sri. Cherukuri Srinivasa Rao, Member (Finance)

1. **Southern Power Distribution Company of Telangana Limited,**
 2. **Northern Power Distribution Company of Telangana Limited** ... Petitioner
- AND
- None - ... Respondent

ORDER

This Interlocutory Application (IA) is filed by TGSPDCL on behalf of TGDISCOMS in O. P. No. 31 of 2025 to accord consent to procure a share of 800 MW from the 2400 MW (3X800 MW) of Telangana Super Thermal Power Station (Telangana STPP) Stage-II instead of procurement of 800 MW exclusively from one unit and approval to the draft PPA signed by TGDISCOMS with NTPC for procurement of a share of 800 MW power from 2400 MW (3x800 MW) Telangana STPP Stage-II for a period of 25 years vide I.A.No.39 of 2025 in O. P. No.31 of 2025.

Background:

1. The Government of India had enacted the Andhra Pradesh Re-Organization Act 2014. As per Clause of Schedule XIII of the said Act, the NTPC Limited is required to establish a 4000 MW power facility in the successor state of Telangana by obtaining necessary coal linkages.

2. Initially NTPC has established 1600 (2x800) MW Telangana Super Thermal Power Plant under Stage-I and TGDISCOMs have signed PPA for 1600 MW on 18.01.2016 with NTPC Limited and TGERC has accorded consent vide O.P.No.10 of 2016, on 25.08.2021. The Commercial Operation date of Unit-I under Phase-I was declared on 28.09.2023 and that of Unit-2 declared on 01.03.2024.
3. Out of the power being generated in above referred plant, 85% of the capacity is earmarked to Telangana state under firm allocation and the balance 15% unallocated share is distributed among Southern Region states by the MOP from time to time. The provisional tariff for power supplied from stage-1 of Telangana STPP is ranging from Rs.4.88/unit to Rs.5.98/unit. The final tariff is yet to be determined by CERC.
4. Further, NTPC vide letter Dt. 05.10.2023 informed TGDISCOMs that NTPC is in the process of setting up 3x800 MW Telangana STPP Stage-II as an expansion project of 2x800 MW Telangana STPP Stage-I, in line with the AP Re-Organization Act 2014 and requested consent from TGDISCOMs for availing power from Telangana Super Thermal Power Plant Stage - II indicating the quantum of power required for facilitating early execution of project.
5. The TGDISCOMs have communicated the NTPC proposal to the Govt. of Telangana and sought suitable directions. The Govt. of Telangana vide letter dated: 05.10.2024 duly addressing letter to CMD / TGTRANSCO & Chairman/TGPCC, accorded consent for availing power from one unit (1X800 MW) of Telangana Super Thermal Power Plant Stage -II as against power offered from 3 units (3x800 MW), duly insisting NTPC on connectivity of the plant (one unit of 800 MW) unit to TGTRANSCO network only so as to avoid ISTS charges and losses. The same was communicated to NTPC vide letter dated 07.10.2024.
6. On 04-02-2025, TGSPDCL on behalf of TGDISCOMs has filed a petition under section 86(1)(b) of the Electricity Act, 2003, seeking approval for procurement of power from 1 Unit (1X800 MW) of Telangana Super Thermal Power Station Stage-II as against power sale offered from 3 units (3X800 MW) for a period of 25 years.
7. On admitting the petition, the Commission considering the proposals, objections / suggestions of the stakeholders, base load requirement and after conducting the public hearing on 28.04.2025 has approved the procurement of power by

TGDISCOMs from one unit (1x800 MW) of the Telangana Super Thermal Power Station Stage-II for a period of 25 years, vide order dated 17.05.2025 in O.P. No. 31 of 2025, subject to applicable regulations and terms and conditions of the Power Purchase Agreement (PPA) and issued the following directions:

- a. *TGDISCOMs are directed to pursue with NTPC and ensure for arranging connectivity of the 1 unit (1X800 MW) of Telangana Super Thermal Power Plant Stage-II to TGTRANSCO network to avoid interstate transmission charge and losses, since both the units of Stage – I (2 x 800 MW) under the same scheme were already connected to TGTRANSCO network.*
- b. *TGDISCOMs are directed to approach the Commission for approval of PPA.*
- c. *TGDISCOMs are directed to ensure that all future procurement of short term or medium-term or long-term power shall be undertaken by following the procedure contemplated in MYT Regulations 2 of 2023.*

Present proposal along with the justification as submitted by TGDISCOMs

8. The present petition is filed by TGSPDCL on behalf of TGDISCOMs vide Lr. No. CE(IPC)(IPC&RAC)/DE(IPC)/F.NTPC/D.No.2922/25,Dt:28.11.2025, for according consent to procure a share of 800 MW from the 2400 MW (3X800 MW) of Telangana Super Thermal Power Station (Telangana STPP) Stage-II instead of procurement of 800 MW exclusively from one unit and approval to the draft PPA signed by TGDISCOMs with NTPC for procurement of a share of 800 MW power from 2400 MW (3x800 MW) Telangana STPP Stage-II for a period of 25 years vide I.A.No.39 of 2025 in O. P. No.31 of 2025.
9. In the present petition, TGSPDCL submitted that, NTPC vide letter dated:31.05.2025 (Annexure-VIII), stated that the project (TSTPP Stage-II) had been conceptualized as 3x800MW, since inception, and that all statutory clearances, planning activities had been taken for the complete station as a whole. Accordingly, the systems, like auxiliary power, ash handling plants(AHP), Coal Handling Plant (CHP), water systems etc. were designed considering all the units together and that it would not be feasible to isolate one unit technically and commercially from the project to connect to STU system. With regard to payment of transmission charges, it was clarified that regulations provide for option to develop

STU system for availing state share and there would not be additional inter-state transmission charge liability.

10. Considering the above, TGPCC examined the constraints expressed by NTPC and sought approval of Govt. of Telangana vide letter dated 26.08.2025 (Annexure-IX) to avail a share of 800 MW power from the upcoming 3x800 MW Telangana STPP Stage-II of NTPC instead of exclusively from one Unit, since, in either case, ISTS charges and losses will not be applicable as the power is injected into the State Transmission Utility (STU) network.
11. The Government of Telangana, vide letter dated 22.10.2025 (Annexure-X), accorded its approval for availing a share of 800 MW power from the 3x800 MW Telangana Super Thermal Power Project (TSTPP) Stage-II of NTPC, in lieu of allocation from a single unit, as proposed by TGPCC.
12. Further, based on NTPC's request for the grid connectivity to 800 MW out of 3x800 MW power plant at existing premises of Telangana STPP to intra state transmission network of TGTRANSCO at 400KV level, TGTRANSCO has accorded approval for grid connectivity of the 3x800 MW Telangana STPP Stage-II with a proposal of connecting Stage-I (2x800 MW) and Stage-II (3x800 MW) through 400kV Quad D/C line with 15 ohms fault limiting series reactor at any one end in both circuits along with 400 KV TSTPP-II Warangal Quad DC lines, vide letter dated:28.10.2025.
13. Accordingly, the TGDISCOMS prayed the Commission: (i)to accord consent to procure a share of 800 MW from the 2400 MW (3x800 MW) Telangana STPP Stage-II instead of procurement of 800 MW exclusively from one unit for a period of 25 Years, (ii) to approve draft PPA signed by TGDISCOMs with NTPC for procurement of a share of 800 MW power from 2400 MW (3x800 MW) Telangana Super Thermal Power Station Stage-II, for a period of 25 years and (iii) Pass such other order or orders, as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Admission of Petition

14. The petition filed by TGDISCOMs was scrutinized and found to be in order as per the Conduct of Business Regulations No. 2 of 2015. The Commission admitted the

petition and the same was taken on record by assigning the Petition number as I.A No.39 in O.P No.31 of 2025.

Notification inviting Suggestions/Objections/Comments

15. The Commission with reference to the provisions of the Electricity Act, 2003, under applicable Regulations decided to take up the matter through public consultation process and accordingly, directed TGDISCOMs vide letter dated Lr.No.TGERC/Secy/F.No.Wheeling/D.No.909/25, Dt: 12.12.2025 to issue public notice in two (2) Telugu, two (2) English and One (1) Urdu newspapers. In compliance to the above directions, TGDISCOMs have published the public notice in two Telugu, two English and one Urdu newspapers on 18.12.2025 and 19.12.2025. In the Public Notice it was also indicated that the Commission intends to conduct a Public Hearing on 08.01.2026 from 11:00 hours onwards at TGERC Court Hall. The Public Notice, filings and supporting material were hosted on the website of TGDISCOMs as well as the Commission. Copy of the Public Notice is enclosed as Annexure-I.

Public Hearing

16. In response to the above public notice, suggestions / comments / objections in writing were received from two (2) stakeholders before the date of public hearing. The details of the stakeholders who have submitted suggestions / comments / objections are enclosed as Annexure-II. The public hearing was conducted on 08.01.2026 from 11:00 hours onwards at TGERC Court Hall, Hyderabad. TGDISCOMs have given brief presentation on the petition. One stakeholder has attended the public hearing virtually and has submitted his suggestions / objections / comments and the CMDs of TGDISCOMs responded to the issues raised during the public hearing. The details of stakeholders who have attended the public hearing is enclosed as Annexure III.

Objections/Suggestions/Comments of Stakeholders, Replies of TGDIscoms and Commission's Analysis and Findings

17. As mentioned in the beginning, this I. A. is filed seeking modification for procurement of share of 800 MW from the 2400 MW (3X800 MW) of Telangana Super Thermal Power Station (Telangana STPP) Stage-II instead of procurement of 800 MW

exclusively from one unit of 800 MW from Telangana Stage-II. While considering the O. P. No. 31 of 2025, this Commission has undertaken the exercise as to whether the procurement of 800 MW power is necessary. Accordingly, this Commission has passed orders on 17.05.2025 in OP 31 of 2025 granting consent to the petitioners to purchase 800 MW of power from Telangana Super Thermal Power Station (Telangana STPP) Stage-II. The objections and the comments of the various stakeholders were considered at the time of disposal of O. P. No. 31 of 2025 and therefore, the only issue that can be considered in this petition is whether the petitioner can be permitted to procure a share of 800 MW of power out of 2400 MW instead of purchasing from one unit.

18. The following is the analysis of the objections/suggestions of the stakeholders who have given in writing and submitted orally and the Commission's views are discussed below.

Objection/Comment-1: Power sector transformation and base load requirement

Stakeholders' submission

19. One of the stakeholders commented that the power sector scenario has undergone a drastic transformation since the enactment of AP reorganization Act in 2014 which led to the new State of Telangana, both at national and state level in terms of policies as well as technologies. Telangana State added nearly 5,000 MW of coal based thermal power during the last decade and has set an ambitious target of adding 20,000 MW of solar power by the year 2030. In addition, programmes have been initiated for solarisation of agricultural services, and TGDISCOMs have also invited bids for the establishment of Battery Energy Storage System (BESS) projects. In view of these developments, the stakeholder contended that the proposal for procurement of 800 MW share from the 2,400 MW Telangana Super Thermal Power Project (Stage-II) being implemented by NTPC requires reconsideration. The stakeholder further referred to the recent order of the Rajasthan Electricity Regulatory Commission dated 18.11.2025 in Petition No. RERC/2298/2025, wherein procurement of 3,200 MW of coal-based thermal power by RUVITL was not approved, citing changed circumstances in the power sector.

20. Another stakeholder submitted that TGDISCOMs have projected surplus availability of 28,504 MU for the FY 2025-26 and contended that the extent of surplus energy projected for FY 2026-27 also requires careful examination. In view of projected availability of abnormal quantum of surplus power by TGDISCOMs, and actual trends of demand growth, not on procurement plan, etc., approved for the 5th control period, the requirement of the proposed 800 MW from the subject stage II in a balanced way to avoid availability of unwarranted surplus power needs to be determined. In the subject petition, TGDISCOMs have not made any attempt to justify requirement of 800 MW from stage II.

Petitioner's Replies

21. The petitioner submitted that, although several capacity addition plans are envisaged in renewable energy sources such as solar, wind, BESS and PSP, these energy sources are not able to cater to the base load of the system, which exists for the entire day. It was further submitted that even the combinations of solar and BESS (or) solar and PSP would give energy to the licensee only in peak hours apart from solar hours. While solar and storage combinations are necessary for reducing the costlier power purchases in peak hours, they cannot cater to base load. The base load of the state is around 9,000MW in FY26 and it is expected to grow at 7% yearly. Considering the gestation period of 4-5 years for a thermal plant, it is necessary for the state to procure additional thermal/ base power for system stability and optimization.

22. Petitioner further submitted that the surplus and deficit patterns of the state are dynamic. The state has surplus energy during the solar hours and deficit in peak and night hours and the fact that TGDISCOMs have surplus doesn't mean that they have surplus for the entire day in a year. Instead, TGDISCOMs have both surplus and deficit within the same day in different time blocks.

Commission's view

23. The Commission has examined the objections in the present petition and observes that the issues raised are substantially similar to those already considered and decided in O.P. No. 31 of 2025 dated 17.05.2025. The Commission reiterates its earlier findings that, notwithstanding short-term or projected energy surplus, the State is likely to face energy deficits from FY 2029-30 onwards, coupled with an

increasing and volatile demand profile. Given the long-term nature of the proposed Power Purchase Agreement, the upward trend in demand, the intermittency of renewable energy sources, and the necessity to ensure grid stability and reliability, the Commission opined that advance planning for firm base load capacity is essential. Accordingly, the Commission accepts the practical considerations placed by TGDISCOMs and finds no merit in the objections seeking reconsideration of the proposed procurement.

Objection/Comment-2 : Procurement obligation from NTPC under TSTPP Stages I and II

Stakeholders' submission

24. Stakeholder mentioned that, as per the provisions of the Andhra Pradesh Reorganization Act, 2014, NTPC is required to establish a 4000 MW power facility in the successor state of Telangana. On 18.01.2016 TGDISCOMs have entered into PPA with the NTPC for procurement of 1600 MW (2x800) under stage I, subsequently it was amended on 09.04.2021 to which consent was accorded by TGERC on 25.08.2021. It was further pointed out that TGDISCOMs were allocated only 85% of the Stage-I capacity and not the entire 100%. The fact that no single PPA was executed for the entire 4,000 MW capacity, and that the initial PPA was confined only to Stage-I (1,600 MW), clearly indicates that TGDISCOMs are entitled to procure power from the overall 4,000 MW capacity in a phased manner, based on their actual requirement. The stakeholder further submitted that there is no obligation on TGDISCOMs to procure the entire 4,000 MW capacity from NTPC under Stage I and II of TSTPP merely on the basis of proposals or demands made by NTPC.

Petitioner's Replies

25. Petitioner submitted that TGDISCOMs are not interested to procure complete 4000MW from NTPC TSTPP St-II as some units of 4000MW of TGGENCO YTPS are already commissioned and others are expected to be commissioned shortly. It was further stated that the 800MW procurement from NTPC TSTPP St-II is planned based on the demand and supply projections to meet the base load.

Commission's view

26. Considering the base load requirement and the deficit of energy from the FY 2029-30 onwards with the expected load growth the Commission has considered the request of TGDISCOMs and accorded its consent vide order dated 17.05.2025 for procurement of power from 1 x 800 MW plant and the present petition is for procurement of same quantity of power i.e., 800 MW from the NTPC 3x800 plant instead of single unit.
27. This Commission acknowledges the apprehensions expressed by the stakeholders that the TGDISCOMs may be under the obligation to purchase rest of the 2400MW of power also. However, the petitioners have made it very clear in their replies that TGDISCOMs are not interested to procure complete 2400 MW of power from NTPC Telangana Stage – II. Since 2400 MW of power from YTPS of TGGENCO is already commissioned and balance 1600MW is also going to be commissioned soon.
- Further, the O. P. No. 31 of 2025 is filed seeking consent to purchase only 800 MW in case if the petitioner wanted to purchase additional power from any utility, prior consent of this Commission is necessary. Therefore, this Commission records the reply of the petitioner that TGDISCOMs are interested to procure 800 MW of power only from Telangana Stage-II and not anymore.

Objection/Comment-3: TnSTPS Stage-I PPA negotiations

Stakeholders' submission

28. The stakeholder submitted that, in respect of the PPA for Stage-I, the Commission had directed incorporation of certain amendments suggested during the proceeding, but NTPC did not agree to the same and the PPA was ultimately approved by the Commission without incorporating the amendments. This reflected an imbalance in negotiations and alleged that a similar approach has been adopted by NTPC in the present case, resulting in TGDISCOMs being constrained to sign the proposed PPA.

Petitioner's Replies

29. The petitioner submitted that Telangana DISCOMs have entered into the agreement after due internal deliberations, assessment of long-term power requirements, and

consideration of grid reliability and consumer interest. It was further submitted that the agreement has been executed through the established regulatory and approval process and not under any compulsion or coercion.

30. The petitioner also stated that differences in perspectives on contractual provisions are inherent in large-scale power procurement arrangements involving Central and State entities, and such issues are addressed within the institutional and regulatory framework provided under the Electricity Act, 2003, and do not amount to unilateral imposition by any party.
31. The petitioner affirmed that Telangana DISCOMs remain guided by the directions of the Commission and are committed to ensuring reliable, economical, and secure power supply to the consumers of the State.

Commission's view

32. The Commission observes that the issues relating to proposed clause amendments in respect of Stage-I, which were dealt with in the Interim Order dated 30.07.2016 in O.P. No. 10 of 2016, have already been examined and decided in detail by the Commission vide O.P. No. 10 of 2016 dated 25.08.2021. Accordingly, matters pertaining to Stage-I do not fall within the scope of the present petition. The Commission further notes that the present petition pertains to Stage-II and the approval of the associated procurement arrangement and PPA was examined on merits by this Commission and the comments, directions given by this Commission in O. P. No. 31 of 2025 which are being modified in this I. A. No. 39 of 2025 shall form part of the PPA.

Objection/Comment-4: Scope of the present petition

Stakeholders' submission

33. The stakeholder mentioned that the Commission, vide order dated 17.05.2025 in O.P. No. 31 of 2025, had already approved procurement of 800 MW capacity from Telangana STPP Stage-II and that the present petition effectively seeks to reopen or review the said order. It was further opined that NTPC was fully aware of the proceedings in the earlier petition and had not raised any objections at that stage. As there is no apparent error in the order dated 17.05.2025, the stakeholder stated

that the present petition ought to be treated as a review petition and shall be dismissed.

34. Another stakeholder alleged that the manner in which the petition has been filed and the PPA executed indicates that the DISCOMs, with the concurrence of the State Government, have acted under pressure from the Government of India and NTPC, potentially to the detriment of the State and consumers, and creating scope for imposition of additional power on the State.

Petitioner's Replies

35. Petitioner submitted that the present petition is filed in compliance to the orders issued in the O.P No. 31 of 2025 dated 17.05.2025, wherein TGDISCOMs were directed to approach the Commission for approval of PPA. Accordingly, along with seeking approval of the draft PPA, the petitioner also sought the Commission's approval for availing 800 MW from 3x800 MW of NTPC TSTPP Stage-II in place of the procurement of power exclusively from a single 800 MW unit. The petitioner further referred to Commission's order in O.P. No. 31 of 2025, dated 17.05.2025, wherein the Commission approved procurement of power from one unit (1 × 800 MW) of Telangana Super Thermal Power Station Stage-II for a period of 25 years, subject to applicable regulations and the terms and conditions of the PPA, and directed TGDISCOMs to pursue with NTPC and ensure for arranging connectivity of the 1 unit (1X800 MW) of Telangana Super Thermal Power Plant Stage-II to TGTRANSCO network to avoid interstate transmission charges and losses, since both the units of Stage – I (2 x 800 MW) under the same scheme were already connected to TGTRANSCO network.
36. The petitioner submitted that as NTPC has clarified as separation of single unit is not feasible technically and commercially, TGDISCOMs have filed a petition for revising the procurement from single 800MW unit of NTPC TSTPP St-II to 800MW of 2400MW of same plant. Further mentioned that TGDISCOMs, TGPPCC and Govt. of Telangana didn't find any financial detriment to DISCOMs by procuring 800MW out of 2400MW.
37. Further submitted that technically, procurement of an 800 MW from 2400MW is beneficial for TGDISCOMs. Under such an arrangement, TGDISCOMs would still get the share from 2400MW during planned outages or overhauls of any individual

unit. In contrast, procurement from a single 800 MW unit would result in complete loss of supply during outages, compelling the DISCOMs to buy short-term power from markets during peak and night hours when market prices are generally high.

Commission's view

38. In O.P. No. 31 of 2025 dated 17.05.2025, the Commission, while approving the procurement of power from one unit (1 × 800 MW) of the Telangana Super Thermal Power Station Stage-II, had directed TGDISCOMs to pursue the matter with NTPC and ensure connectivity of the said unit to the TGTRANSCO network so as to avoid interstate transmission charges and losses, and to approach the Commission for approval of the Power Purchase Agreement thereafter. In the present petition, the Commission notes that TGDISCOMs have approached the Commission after examining the practical and technical aspects of the procurement arrangement. The Commission has examined the submissions of TGDISCOMs and observes that procuring 800 MW share from the aggregated capacity of 2,400 MW would offer greater operational flexibility and reliability, as supply to the State would continue even during planned outages or overhauls of any individual unit avoiding reliance on short-term market purchases, particularly during peak and night hours when prices are volatile. As these considerations pertain to system operation and reliability and aim to limit market purchases, the Commission finds the approach placed by TGDISCOMs to be reasonable from a system planning and consumer interest perspective. Therefore, the present petition doesn't amount to either reopening or review of the earlier order passed by this Commission dated 17.05.2025 in O. P. No. 31 of 2025. However, it is more of permitting both the TGDISCOMs to enter into PPA for a greater stability, reliability and operational flexibility and to see that agreed 800 MW of power can be supplied to the petitioners continuously. Therefore, the observations of the stakeholders that in case if I. A. is allowed, the apprehensions that it amount to review and reopen of the earlier order of this Commission dated 17.05.2025 cannot be accepted.

Objection/Comment-5 : Isolation of a single unit of Telangana STPP Stage-II

Stakeholders' submission

39. The stakeholder challenged NTPC's assertion that TSTPP Stage-II, conceived as a 3×800 MW project, cannot be technically or commercially segregated unit-wise,

noting that power procurement has historically been done separately from individual units in other plants such as Sembcorp and NTPC's Simhadri station, and that SCODs are declared both unit-wise and station-wise. It was highlighted that the Government of Telangana initially consented on 05.10.2024 to procure power only from one 800 MW unit of Stage-II, subject to certain conditions, and later, on 22.10.2025, approved procurement of 800 MW from the aggregated capacity of 3×800 MW in lieu of allocation from a specific unit. The stakeholder contended that this limited consent indicates that only 800 MW is required to meet the State's near-term demand, and that the remaining 1,600 MW is unnecessary. It was further argued that if NTPC can sell the balance capacity to other beneficiaries, there should be no difficulty in allocating 800 MW from a single unit to TGDISCOMs, and that common facilities and approvals do not preclude such unit-wise allocation.

Petitioner's Replies

40. The petitioner contended that the stakeholder's submissions are factually incorrect, clarifying that NTPC stations, including Simhadri and TSTPP Stage-II, are conceived, approved, financed, constructed, and operated as integrated station-level projects, with unit-wise SCOD declared only for tariff determination and not for unit-specific power procurement, which is always station-based. TSTPP Stage-II has been developed as an integrated 3×800 MW project with common statutory approvals, fuel linkage, transmission planning, financial closure, and shared CHP, AHP, and water systems, making isolation of one 800 MW unit for exclusive long-term procurement technically, commercially, and contractually infeasible. The petitioner further explained that the State's initial insistence on sourcing power from a single unit was to avoid inter-State transmission charges, which are in any case not applicable since the consented 800 MW is evacuated through the State Transmission Utility and treated as direct State drawal. It was also submitted that TGDISCOMs require only 800 MW based on demand-supply projections, have filed the petition accordingly, and have executed a PPA for only 800 MW, with the balance untied capacity remaining at NTPC's disposal.

Commission's view

41. The Commission has examined the submissions placed on record, including NTPC's letter dated 31.05.2025 and the outcome of the Special Meeting held at

SRPC and the Joint Study Meetings conducted with CTUIL, TGTRANSCO and SRLDC. The Commission notes that Telangana Super Thermal Power Project Stage-II has been conceived and planned as an integrated 3 × 800 MW generating station from inception, with statutory clearances, fuel linkage, transmission planning and financial closure undertaken for the station as a whole, and with common infrastructure such as Coal Handling Plant, Ash Handling Plant and water systems catering to all three units. The Commission further notes that NTPC has applied for dual connectivity for Stage-II, comprising 800 MW through the State Transmission Utility (TGTRANSCO) network and 1600 MW through the Inter-State Transmission System, in accordance with the CERC Connectivity and GNA Regulations, 2022. Based on the integrated system studies carried out by CTUIL in coordination with TGTRANSCO, it has been brought out that a new 400 kV generation switchyard has been envisaged to integrate all three units of Stage-II, interconnected with the Stage-I switchyard through a quad line, and that evacuation of power has been planned on a station-level basis. The Commission notes that CTUIL proposed provision of a series reactor at the Stage-I and Stage-II interconnection to limit the fault level within 50 kA, and that such arrangement would not require diversion of existing STU lines or construction of additional transmission lines for TGTRANSCO, while the existing double-circuit lines to Ramadugu and Narsapur would adequately meet the evacuation requirements of both Stage-I and Stage-II and satisfy the N-1 transmission planning criteria. The Commission also notes the clarification of SRPC that, under the CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, a State may develop its own STU network to avail its share of power without attracting additional ISTS transmission charge liability, provided the STU system meets the prescribed planning criteria, which, as per the joint study, has been met in the present case. The Commission further observes that declaration of SCOD on a unit-wise basis is undertaken only for limited regulatory purposes and does not imply technical or commercial segregation of individual units under long-term power procurement arrangements. In view of the above, the Commission finds that evacuation and operation of Telangana STPP Stage-II has been planned on an integrated station basis and that isolation of a single 800 MW unit is not supported by the approved technical configuration.

Objection/Comment-6 : Quantum and Allocation clause in Draft PPA

Stakeholders' submission

42. The stakeholder submitted that, once the 2,400 MW Telangana Super Thermal Power Project (Stage-II) becomes operational, there is a risk that NTPC may compel TGDISCOMs to procure power from the remaining two units as well, even if such capacity is not required by the State. The stakeholder referred to the experience of the neighbouring State of Andhra Pradesh, where, despite APERC not approving power procurement from four Central Generating Stations – NNTPS (52.92 MW), NTPL (125.17 MW), NTECL Vallur (89.92 MW) and NTPC Kudgi (201 MW) [APERC Order Dt. 30-10-2023 in O.P. Nos. 34 to 44] vide order dated 30.10.2023, APDISCOMs continue to reflect such stations as available power plants due to allocation of un-requisitioned surplus power by SRPC pursuant to Government of India policy. It was submitted that such allocations from the unallocated pool often result in pressure on DISCOMs to enter into PPAs and provide payment security, and that refusal to off-take power from specific stations may lead to loss of entitlement to the overall unallocated quota, including power from cheaper central generating stations.
43. The stakeholder submitted that the consent of the Commission may have limited practical effect once allocations are made by the Government of India, and therefore cautioned that granting consent to the present petition could have long-term implications by tying the State to high-cost power and limiting access to cheaper power in the future.
44. The stakeholder further added that the clause 2.2.2 says: "Further, out of total capacity of the station, 15% (fifteen percent) capacity will be kept unallocated at the disposal of Govt. of India/Competent Authority and shall be subject to allocation from time to time as per the decision of GOI/Competent authority and such further allocation will form part of contracted capacity." Petitioner opined that, if Gol allocates a part of 15% of the capacity of stage II to TGDISCOMs, that allocation also will form part of contracted capacity and the latter willy-nilly have to procure that capacity also, irrespective of their requirement.
45. Stakeholder also submitted that clause 2.2.3 says: "the allocation made from station(s) by Gol or any other competent authority in favour of TGNPDCL

(TGSPDCL) shall be Contracted Capacity for the purpose of this Agreement. This Contracted Capacity shall be over and above any other allocation from time to time by Gol to Telangana from various Stations of NTPC including this Station.”. The stakeholder stated that this clause reemphasizes that whatever capacity Gol allocates under stage II of TSTPP to TGDISCOMs shall be the contracted capacity, not just 800 MW, as proposed. The stakeholder contended that incorporation of such sweeping clauses in a PPA, as well as its acceptance by GoTS and TGDISCOMs, is nothing but the latter agreeing to the Gol for riding roughshod over them.

46. The stakeholder has mentioned that there is no time schedule prescribed for completion of stage II of TSTPP, as well as declaration of commercial operation date of each unit, mentioned in the draft PPA and also no penalty is prescribed for delay in completion of the project and commencement of supply of 800 MW. In other words, TGDISCOMs have to draw 800 MW as and when NTPC is ready to supply, not from any specific date from which TGDISCOMs require that power.
47. The stakeholder submitted that linking the PPA term to the COD of the last unit of TSTPP Stage-II may delay drawl of the contracted 800 MW, despite the possibility of supply after the COD of the first unit and questioned the absence of linkage between commencement of supply and the COD of the first unit.
48. The stakeholder submitted that making the PPA operative from the COD of the last unit of TSTPP Stage-II could lead to allocation of 85% capacity to TGDISCOMs and questioned the delay in commencing supply from Unit-I upon its COD. It was contended that deferring supply until the COD of the last unit would leave the capacities of the first and second units unutilised in the interim, resulting in avoidable wastage and losses.
49. The stakeholder submitted that the tariff for the proposed 800 MW, to be determined by CERC, remains uncertain, as NTPC has not indicated even a tentative tariff, and cautioned that consent to the draft PPA should not be accorded without adequate tariff visibility.
50. The stakeholder submitted that mere concurrence among the Government of India, NTPC, Government of Telangana and TGDISCOMs does not bind the Commission to accord consent. In support, the stakeholder referred to recent orders of APERC

wherein procurement proposals under long-term PPAs with Central Generating Stations were not approved on grounds of non-requirement and tariff uncertainty, despite allocations by Government of India. It was submitted that APERC consistently maintained that indicative tariffs determined by CERC cannot be the sole basis for approving long-term procurement and that the need for such power is the primary consideration. The stakeholder further pointed out that even where APDISCOMs continued scheduling power from disallowed CGSs due to fixed charge liability and system compulsions, APERC treated such power akin to short-term procurement and did not include it in the approved procurement plans. On this basis, the stakeholder stated that higher-tariff central thermal power procurement, particularly when surplus is projected and alternatives exist, may not be justified or beneficial to consumers and urged similar prudence in the present case.

Petitioner's Replies

51. In response to the objections against Clause 2.1.1, the petitioner clarified that, although the installed capacity of the Station is indicated as 2400 MW (3 × 800 MW) and may vary depending on final configuration, TGDISCOMs have consented to procure power limited to 800 MW only from Telangana Stage-II. Accordingly, the financial obligation and share in the capital and other related expenditures of the Telangana DISCOMs shall be restricted strictly to the extent of the contracted capacity of 800 MW.
52. With reference to Clause 2.2.2, petitioner submitted that in the absence of any specific allocation out of the unallocated quota of a new CGS unit/ power station by the MoP, its unallocated quota power will be added to the existing unallocated power pool of the concerned region and distributed among the beneficiaries of the pool in the proportion approved by the MoP. Accordingly, in NTPC Stage-I, the 85% of the entire contracted capacity is tied up with Telangana. Unallocated 15% is distributed among the SRPC entities. It's a MoP policy to allocate unallocated power of 15% to the states in need.
53. However, in view of the scenario of APDISCOMs and to avoid any future complications, the petitioner proposed to suitably modify the title and Clause 2 (General) of the Power Purchase Agreement, as set out below:

54. Title of the PPA: POWER PURCHASE AGREEMENT BETWEEN NTPC LIMITED AND Southern Power Distribution Company of Telangana Limited (TGSPDCL/ TGSPDCL) FOR Procurement of 800 MW only from TELANGANA SUPER THERMAL POWER STATION, Stage-II (3x800MW).
55. Clause 2.2.1: Allocation of capacity from the Station to the State of Telangana shall be 800 MW only as consented by Telangana DISCOMs. Allocation of capacity to TGSPDCL shall be made, subsequently, by the State Govt./State Electricity Regulatory Commission or any other competent authority as the case may be.
56. Petitioner requested the above modifications to the PPA or suitable amendments may be approved by the commission which TGDISCOMs undertake to comply with.
57. The petitioner proposed to delete the Clause 2.2.3 of the draft PPA.
58. Petitioner further submitted that the 800MW power procurement is planned by analysing the demand and supply patterns of future. It was further submitted that the base load requirement is increasing year on year, and therefore TGDISCOMs will never require to forego the share of 800MW. Also, When TGDISCOMs have an agreement to procure 800MW from NTPC TSTPP Stage -II Ministry of Power, in any particular year, can reduce the allocation to 85% of 800MW. There is no provision where 85% of entire 2400MW can be allocated to TGDISCOMs because the agreement is only for 800MW.
59. Petitioner submitted that NTPC, in their mail dated: 30.10.2025, clarified that the Unit-1 of COD is scheduled after 52 months from the date of availability of 100% PPA and COD of subsequent units scheduled at an interval of 6 months and enclosed a copy.
60. Petitioner further submitted that, sections 62 and 64 of the Electricity Act, 2003 provides that the tariff shall be determined by the Appropriate Commission after the generating company submits an application for tariff determination under Section 62, and after following the procedure prescribed under Section 64 and the applicable regulations. Further stated that in respect of the article related to Tariff, provisions are identical in both NTPC Stage-I and Stage-II PPAs.

61. The petitioner submitted that, in the present case, the Commission has already examined the power procurement proposal submitted by TGDISCOMs and accorded approval in O.P. No. 31 of 2025 dated 17.05.2025.
62. It was further submitted that the DISCOMs are required to comply with the regulations issued by the Central Electricity Regulatory Commission and the concerned State Electricity Regulatory Commissions, as well as the notifications and guidelines issued by the Ministry of Power, Government of India. Any non-compliance with the applicable regulations, directions or guidelines would attract penalties and consequences as stipulated under the Electricity Act, 2003.
63. Further in view of the future demand growth and CEA Resource Adequacy Report FY 2024-25 to FY 2034-35, petitioner requested to award approval to the draft PPA duly considering proposed modification to above clauses.

Commission's view

64. With reference to Clause 2.1.1, the commission agrees with petitioner and the concerns of the stakeholders regarding possible variation in capacity. It is noted that NTPC, vide letter dated 31.05.2025, clarified that the main plant package for Stage-II has already been awarded to BHEL; therefore, the apprehension relating to modification of capacity does not assume relevance.
65. With regard to the stakeholder's objection on tariff for Stage-II, the Commission notes that the indicative tariff has already been recorded in O.P. No. 31 of 2025 dated 17.05.2025, wherein the first-year tariff was indicated as Rs. 4.12/unit (Fixed charge Rs. 2.07/unit, Variable Charge: Rs. 2.05/unit) and levelized tariff Rs. 3.81/unit (Fixed Charge: Rs. 1.76/unit, Variable Charge: Rs. 2.05/ unit). The Commission further notes that the issue relating to provisional tariff has also been examined and discussed in detail in the said order. However, the Commission notes that the final tariff will be decided by CERC.
66. In view of the concerns raised by stakeholders regarding the possibility of future compulsory procurement of additional capacity, the Commission finds merit in the safeguards proposed by TGDISCOMs in the Power Purchase Agreement.

Accordingly, the Commission approves the modification to the title as proposed by TGDISCOMs.

67. The Commission has carefully examined Clause 2.2.1 of the draft Power Purchase Agreement, the objections raised by the stakeholders, the submissions made by the Petitioner, and the response of NTPC. The Commission notes that allocation of power from Central Generating Stations is within the domain of the Ministry of Power, Government of India. However, TGDISCOMs have consented to 800MW only. Accordingly, TGDISCOMs shall be bound under the present PPA only to the extent of 800 MW as approved by the Commission, and any allocation beyond the said capacity shall require fresh consent of the DISCOMs and prior approval of the Commission. Accordingly the clause 2.2.1 to be modified as follows:

“2.2.1 Allocation of capacity from the Station to the State of Telangana shall be limited to 800 MW only. As the consent of Telangana DISCOMs for firm allocation under this Agreement is limited to 800 MW only which was approved by the Commission. Any firm allocation beyond 800 MW shall not bind the Telangana DISCOMs under this Agreement and shall require fresh consent of the DISCOMs and prior approval of the Commission, without prejudice to Clause 2.2.2. Allocation of capacity to TGNPDCL (TGSPDCL) shall be made, subsequently, by the State Govt./State Electricity Regulatory Commission or any other competent authority as the case may be.”

68. The Commission notes that keeping 15% of the capacity unallocated at the disposal of the Government of India is uniformly applicable policy for Central Generating Stations. Any allocation made from such unallocated quota forms part of the contracted capacity as per the prevailing allocation mechanism. The Commission is of the view that refusal to power from the unallocated quota of Central Generating Stations may result in the State losing access to relatively cheaper power from such stations. Such an approach may, therefore, be against the long-term interest of the State and its consumers.

69. Considering the stakeholders submission and petitioner’s reply, that if clause 2.2.3 is allowed to continue in PPA it amounts that GOI is permitted to allot the power more than 800MW from various other stations of NTPC to this state. The Commission directs to delete the clause 2.2.3 as proposed by Petitioner.

70. With regard to the need for procurement of 800 MW of thermal power from TSTPP Stage-II, the Commission notes that the issue has already been examined and discussed in detail in O.P. No. 31 of 2025 dated 17.05.2025. Accordingly, the scope of the present petition is confined to consideration of the revised procurement proposal.

Issues raised during the public hearing

71. During the Public Hearing conducted on 08.01.2026, Commission sought clarifications on the following issues:

- a. Quantum of power allocation explicitly to Telangana
- b. About ISTS charges if power flows through ISTS network
- c. Allocation of power to Telangana during phased commissioning of units of TSTPP Stage-II.

Response of NTPC:

72. NTPC submitted a letter vide Ref: 09:SRHQ:Comml, dated : 08.01.2026 for the above clarifications as follows:

- a. Based on consent letter vide TGPC letter no: CMD /ED (Comml) / SE(IPC) / D.No:166 /25 dated 31.10.2025 provided by Telangana DISCOMs for 800 MW and as per MoP letter vide MoP letter no: 5/4/2018-Th-II dated 25th Feb 2019, wherein it is clearly mentioned that Gol has approved power allocation to Telangana state from Telangana Super Thermal Power Project Phase I (2 X 800MW) & Phase II (3 X 800MW). It is evident that 800 MW shall explicitly be allocated to Telangana.
- b. The matter was discussed in various meetings, same was recorded in minutes vide SRPC Minutes of Meeting vide SRPC/MS/2025/ dated 17.06.25 wherein it was clarified that Telangana is exempted from payment of transmission charges upto Ex-bus Capacity minus ISTS Quantum. If allocation of Telangana State exceeds the Ex-bus capacity minus ISTS quantum, TGTRANSCO is liable to pay the transmission charges for the additional quantum sought.

And also, in most of the cases, the State network carries more than the allocated share and TGTRANSCO requested to exempt from transmission charges based on the actual drawl irrespective of the share from the CGS. SRPC suggested Telangana State to approach CERC in this regard through petition.

- c. It is established process in Power sector that for every individual unit commissioning, Power allocation for state from NTPC TSTPP Stage-II shall be on a proportionate basis based on MoP allocation.

Response of TGDISCOMs:

73. In response to the clarification sought by Commission regarding benefit for proposing share of 800 MW from the 2400 MW (3X800 MW) of Telangana Super Thermal Power Station (Telangana STPP) Stage-II instead of procurement of 800 MW exclusively from one unit, TGDISCOMS submitted that benefits are based on economies of scale. As common infrastructure or auxiliaries are shared across all three units which reduces per-unit cost, leading to commercial benefit to Telangana and ensures reliable base load supply aligned with Telangana's projected demand up to FY 2030-2031.

Commission's Ruling

74. In view of the discussions made above and in exercise of the powers conferred under Section 86(1)(b) of the Electricity Act, 2003:
 - I. Commission hereby accords consent to procurement of a share of 800 MW from the 2400 MW (3X800 MW) of Telangana Super Thermal Power Station (Telangana STPP) Stage-II instead of procurement of 800 MW exclusively from one unit as ordered in OP No: 31 of 2025 vide order dated 17.05.2025 and approval to the draft PPA signed by TGDISCOMs with NTPC for procurement of a share of 800 MW power from 2400 MW (3x800 MW) Telangana STPP Stage-II for a period of 25 years subject to the modifications indicated in this order.
 - II. The Commission clarifies that the approved procurement of 800 MW by the Telangana Distribution Companies from Telangana STPP Stage-II shall not entail any Inter-State Transmission System (ISTS) charges.

III. TGDISCOMs are directed to execute the PPA with the modifications indicated below and submit for record of the Commission.

| Sl. No | Clause No. | Existing clause | To be changed as |
|--------|------------|--|---|
| 1 | Title | DRAFT POWER PURCHASE AGREEMENT BETWEEN NTPC LIMITED AND Southern Power Distribution Company of Telangana Limited (TGSPDCL / TGNPDCL) FOR TELANGANA SUPER THERMAL POWER STATION, Stage-II (3x800MW) | POWER PURCHASE AGREEMENT BETWEEN NTPC LIMITED AND Southern Power Distribution Company of Telangana Limited (TGSPDCL/ TGNPDCL) FOR Procurement of 800 MW only from TELANGANA SUPER THERMAL POWER STATION, Stage-II (3x800MW) |
| 2 | 2.2.1 | Allocation of capacity from the Station to the State of Telangana shall be as decided by Ministry of Power, Govt. of India. Telangana DISCOMs consented for purchase of 800 MW power from Telangana-II station for the state of Telangana. Allocation of capacity to TGNPDCL/TGNPDCL shall be made, subsequently, by the State Govt./ State Electricity Regulatory Commission or any other competent authority as the case may be. | Allocation of capacity from the Station to the State of Telangana shall be limited to 800 MW only. As the consent of Telangana DISCOMs for firm allocation under this Agreement is limited to 800 MW only which was approved by the Commission. Any firm allocation beyond 800 MW shall not bind the Telangana DISCOMs under this Agreement and shall require fresh consent of the DISCOMs and prior approval of the Commission, without prejudice to Clause 2.2.2. Allocation of capacity to TGNPDCL/TGSPDCL shall be made, subsequently, by the State Govt./State Electricity Regulatory Commission or any other competent authority as the case may be |
| 3 | 2.2.3 | The allocation made from station(s) by Gol or any other competent authority in favour of TGSPDCL /TGNPDCL shall be Contracted Capacity for the purpose of this Agreement. This Contracted Capacity shall be over and above any other allocation from time to time by Gol to Telangana from various Stations of NTPC including this Station. | To be deleted |

| | | | |
|---|---------------------|----------------------------------|---|
| 4 | 3.3 (New Clause) | New clause to be added after 3.2 | The procurement of 800 MW by the Telangana Distribution Companies from Telangana STPP Stage-II shall not entail any Inter-State Transmission System (ISTS) charges. |
|---|---------------------|----------------------------------|---|

IV. TGDISCOMs are directed to make all necessary efforts by providing comments on the submissions made by NTPC before CERC for prudent determination of capital cost and tariff by CERC.

75. Accordingly, this petition is disposed of.

This Order is typed to dictation, corrected and signed on this 16th day of February, 2026.

Sd/-

CHERUKURI SRINIVASA RAO
MEMBER (FINANCE)

Sd/-

RAGHU KANCHARLA
MEMBER (TECHNICAL)

Sd/-

Dr. JUSTICE DEVARAJU NAGARJUN
CHAIRMAN

-//CERTIFIED COPY//-

Annexure-I

Public Notice

Hans India

| BEFORE THE HONOURABLE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|--|-----------------------------------|---------|--|--|-----------------------------------|--|--|--|--|--|--|--|--|----------------------|--|------------------------|--|----------|--|----------------|--|--|--|--|----------|--|----------|---|----------|---|------------------|---|
| TELANGANA ELECTRICITY REGULATORY COMMISSION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Vidyut Niyamtran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad- 500 045. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|  Southern Power Distribution Company of Telangana Ltd (TGSPDCL) | |  Northern Power Distribution Company of Telangana Ltd (TGNPDCL) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| PUBLIC NOTICE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <p>The Telangana State Distribution Companies (TGDISCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have submitted a petition before the Telangana Electricity Regulatory Commission (TGERC) seeking consent for the procurement of an 800 MW share from the 2400 MW (3x800 MW) Telangana Super Thermal Power Station (Telangana STPP) Stage-II.</p> <p>2. This request is in lieu of the earlier proposal to procure 800 MW exclusively from a single unit, which had been accorded in-principle approval by the Commission in O.P. No. 31 of 2025 dated 17.05.2025. The TGDISCOMs have also sought approval of the draft Power Purchase Agreement (PPA) executed with NTPC for procurement of the 800 MW share from the 2400 MW Telangana STPP Stage-II for a period of 25 years, through the present petition filed under I.A. No. 39 of 2025 in OP No.31 of 2025.</p> <p>3. The said PPA is placed on the website of the Commission at www.tgerc.telangana.gov.in as well as TGSPDCL website: www.tgsouthernpower.org & TGNPDCL website: www.tgnpdcl.com. Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.</p> <p>4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.</p> <p>5. The objections/suggestions/comments shall be made in the following format:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Sl. No.</th> <th style="width: 35%;">Para No. in the petition, if available</th> <th style="width: 40%;">Proposal of the TGDISCOM as made in the petition</th> <th style="width: 15%;">Objections/ Suggestions/ Comments</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table> <p>6. The Objections/suggestions/comments should accompany the following details:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Name of the Objector</td> <td> </td> </tr> <tr> <td>Correspondence Address</td> <td> </td> </tr> <tr> <td>Email-id</td> <td> </td> </tr> <tr> <td>Contact Number</td> <td> </td> </tr> <tr> <td>Objection filed against [Name of TGDISCOM]</td> <td> </td> </tr> <tr> <td>Whether copy of objection/ suggestion /comment enclosed?</td> <td style="text-align: center;">Yes / No</td> </tr> <tr> <td>Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?</td> <td style="text-align: center;">Yes / No</td> </tr> <tr> <td>Whether objector wants to be heard in person?</td> <td style="text-align: center;">Yes / No</td> </tr> </table> <p>7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyamtran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00 am onwards.</p> <table style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;">Sd/- Chairman & Managing Director TGSPDCL</td> <td style="width: 10%; text-align: center;">Date: 18.12.2025</td> <td style="width: 40%; text-align: center;">Sd/- Chairman & Managing Director TGNPDCL</td> </tr> </table> | | | | Sl. No. | Para No. in the petition, if available | Proposal of the TGDISCOM as made in the petition | Objections/ Suggestions/ Comments | | | | | | | | | Name of the Objector | | Correspondence Address | | Email-id | | Contact Number | | Objection filed against [Name of TGDISCOM] | | Whether copy of objection/ suggestion /comment enclosed? | Yes / No | Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed? | Yes / No | Whether objector wants to be heard in person? | Yes / No | Sd/- Chairman & Managing Director TGSPDCL | Date: 18.12.2025 | Sd/- Chairman & Managing Director TGNPDCL |
| Sl. No. | Para No. in the petition, if available | Proposal of the TGDISCOM as made in the petition | Objections/ Suggestions/ Comments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name of the Objector | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Correspondence Address | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Email-id | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Contact Number | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Objection filed against [Name of TGDISCOM] | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Whether copy of objection/ suggestion /comment enclosed? | Yes / No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed? | Yes / No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Whether objector wants to be heard in person? | Yes / No | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Sd/- Chairman & Managing Director TGSPDCL | Date: 18.12.2025 | Sd/- Chairman & Managing Director TGNPDCL | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DIPR R.O.No.924-PP/CL-AGENCY/ADVT/1/2025-26, Dt:17-12-2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

గిరిపాసియన్ తెలంగాణ ఇన్ఫ్రాస్ట్రక్చర్ నియంత్రణ మండలి వారి సమావేశంలో
విద్యుత్ నియంత్రణ భవనం, జి.టి.ఎస్. కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్-500045

దక్షిణ తెలంగాణ ఇన్ఫ్రాస్ట్రక్చర్ సంస్థ (లిటిఎస్సీఎల్) **N/D ఇతర తెలంగాణ ఇన్ఫ్రాస్ట్రక్చర్ సంస్థ (లిటిఎస్సీఎల్)**

అవారంగ ప్రకటన

1. తెలంగాణ రాష్ట్ర విద్యుత్ పంపిణీ సంస్థలు (లిటిఎస్సీఎల్) అయిన దక్షిణ తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (లిటిఎస్సీఎల్) మరియు ఉత్తర తెలంగాణ విద్యుత్ పంపిణీ సంస్థ (లిటిఎస్సీఎల్), తెలంగాణ సూపర్ ఫర్వర్ వవర్ స్టేషన్ (తెలంగాణ STPP) స్టేట్-II 2400 MW (3 X 800 MW) నుండి 800 MW వాటాను సేకరించడానికి అనుమతి కోరుతూ తెలంగాణ విద్యుత్ నియంత్రణ మండలి (లిటిఎస్సీ) ముందు పిటిషన్ దాఖలు చేశాయి.
2. ఈ అభ్యర్థన 17.05.2025 నాటి ఓ.పి నెం. 31/2025 లో కమిషన్ ద్వారా సూత్రప్రాయంగా ఆమోదం పొందిన ఒకే యూనిట్ నుండి ప్రత్యేకంగా 800 MW కోసుగోలు చేయాలనే మునుపటి ప్రతిపాదనకు బదులుగా చేయబడింది. లిటిఎస్సీలు 2400 మెగావాట్ల తెలంగాణ STPP స్టేట్-II నుండి 800 మెగావాట్ల వాటాను 25 సంవత్సరాల కాలానికి కోసుగోలుచేయడానికి NTPCతో కుదిరిన ముసాయిదా విద్యుత్ కోసుగోలు ఒప్పందం (PPA)కు ఓ.పి నెం. 31/2025 లోని అ.ఎ నెం. 39/2025 కింద దాఖలు చేసిన ప్రస్తుత పిటిషన్ ద్వారా ఆమోదం కోరుతున్నాయి.
3. ఈ PPAను కమిషన్ వెబ్సైట్ www.tgerc.telangana.gov.in లో ఆలాగే లిటిఎస్సీఎల్ వెబ్సైట్ www.tgsouthernpower.org మరియు లిటిఎస్సీఎల్ వెబ్సైట్ www.tgnpdcl.comలో ఉంచారు. PPA యొక్క హార్ట్-కాపీలు మరియు మరియు వివరాలను రీఫ్ ఇంజనీర్/ఇన్స్పెక్టర్/ఎసి, లిటిఎస్సీఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, అంటి నెం. 6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్, హైదరాబాద్-500063 మరియు రీఫ్ ఇంజనీర్/ఇన్స్పెక్టర్/ఎసి, లిటిఎస్సీఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, అంటి నెం. 2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట, హనుమకొండ 506001 నుండి ఫోలోకాపీ ఛార్జీల చెల్లింపుపై పొందవచ్చు.
4. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు, ఏదైనా ఉంటే, దాఖలుపై, సహాయక మెటీరియల్తో పాటు, రీఫ్ ఇంజనీర్/ఇన్స్పెక్టర్/ఎసి, లిటిఎస్సీఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, అంటి నెం. 6-1-50 ఫస్ట్ ఫ్లోర్, కార్పొరేట్ ఆఫీస్, మింట్ కాంపౌండ్, హైదరాబాద్-500063 మరియు రీఫ్ ఇంజనీర్/ఇన్స్పెక్టర్/ఎసి, లిటిఎస్సీఎల్ పంపిణీ సంస్థ ప్రధాన కార్యాలయం, అంటి నెం. 2-5-31/2, విద్యుత్ భవనం, నక్కలగుట్ట, హనుమకొండ- 506001 వ్యక్తిగతంగా లేదా రిజిస్టర్డ్ పోస్ట్ ద్వారా 01.01.2026 సాయంత్రం 5 గంటల లోపు వంపగలరు. దాని కాపీని పైన పేర్కొన్న చిరునామాలో లేదా ఇమెయిల్ అడి secy-tgerc@telangana.gov.in ద్వారా కమిషన్ సెక్రటరీ, TGERC వారికి కూడా సమర్పించాలి. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు సేవించువారు వారి సంతకము(లు) మరియు షూర్తి పేరు, పోస్టల్ చిరునామా, ఇమెయిల్ అడి మరియు సంప్రదింపు నంబర్ పొందుపర్చగలరు. ఏదైనా సంస్థ లేదా వినియోగదారుల వర్గం తరపున అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు దాఖలు చేయబడితే, అది స్పష్టంగా పేర్కొనబడదు. అభ్యంతరదారు(లు) వ్యక్తిగతంగా వెనిపించాలనుకుంటే ప్రత్యేకంగా పేర్కొనబడెను.
5. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు ఈ క్రింది ఫార్మాట్లో సమర్పించాలి.

| క్రమ సంఖ్య | పిటిషన్లోని పేరా నం. అందుబాటులో ఉంటే | TGDISCOM పిటిషన్ లో చేసిన ప్రతిపాదన | అభ్యంతరాలు/సూచనలు /అభిప్రాయాలు |
|------------|--------------------------------------|-------------------------------------|--------------------------------|
| | | | |

6. అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు ఈ క్రింది వివరాలతో పాటు ఉండాలి.

| | |
|---|------------|
| అభ్యంతరం తెలిపిన వ్యక్తి పేరు | |
| కరస్పాండెన్స్ చిరునామా | |
| ఇ-మెయిల్ అడి | |
| సంప్రదింపు నంబర్ | |
| (TGDISCOM పేరు)పై అభ్యంతరం దాఖలు చేయబడింది | |
| అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు కాపీ జతచేయబడిందా? | అవును/లేదు |
| అభ్యంతరాలు/సూచనలు/అభిప్రాయాలు కాపీని లైసెన్సీదారు కార్యాలయంలో డెలివరీ చేసినట్లు రుజువు జతచేయబడిందా లేదా | అవును/లేదు |
| అభ్యంతరదారుడు స్వయంగా తన వాదన వెనిపించాలనుకుంటున్నారా లేదా | అవును/లేదు |

7. తెలంగాణ విద్యుత్ నియంత్రణ మండలి వారు తేది: 08.01.2026 (గురువారం) ఉదయం 11.00 గంటల నుండి కోర్ట్ హాల్, తెలంగాణ విద్యుత్ నియంత్రణ మండలి, జి.టి.ఎస్. కాలనీ, కళ్యాణ్ నగర్, హైదరాబాద్-500045 లో అవారంగ విచారణ నిర్వహించాలని భావిస్తుంది.
సం/-
చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్ చైర్మన్ మరియు మేనేజింగ్ డైరెక్టర్
లిటిఎస్సీఎల్, హైదరాబాద్ లిటిఎస్సీఎల్, హనుమకొండ

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**

Vidyut Niyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad- 500 045.



N/D

**Southern Power Distribution Company
of Telangana Ltd (TGSPDCL)**

**Northern Power Distribution Company
of Telangana Ltd (TGNPDCL)**

PUBLIC NOTICE

The Telangana State Distribution Companies (TGDISCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have submitted a petition before the Telangana Electricity Regulatory Commission (TGERC) seeking consent for the procurement of an 800 MW share from the 2400 MW (3x800 MW) Telangana Super Thermal Power Station (Telangana STPP) Stage-II.

2. This request is in lieu of the earlier proposal to procure 800 MW exclusively from a single unit, which had been accorded in-principle approval by the Commission in O.P. No. 31 of 2025 dated 17.05.2025. The TGDISCOMs have also sought approval of the draft Power Purchase Agreement (PPA) executed with NTPC for procurement of the 800 MW share from the 2400 MW Telangana STPP Stage-II for a period of 25 years, through the present petition filed under I.A. No. 39 of 2025 in OP No.31 of 2025.

3. The said PPA is placed on the website of the Commission at www.tgerc.telangana.gov.in as well as TGSPDCL website: www.tgsouthernpower.org & TGNPDCL website: www.tgnpdcl.com. Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

| Sl. No. | Para No. in the petition, if available | Proposal of the TGDISCOM as made in the petition | Objections/ Suggestions/ Comments |
|---------|--|--|-----------------------------------|
| | | | |
| | | | |

6. The Objections/suggestions/comments should accompany the following details:

| | |
|--|----------|
| Name of the Objector | |
| Correspondence Address | |
| Email-id | |
| Contact Number | |
| Objection filed against [Name of TGDISCOM] | |
| Whether copy of objection/ suggestion /comment enclosed? | Yes / No |
| Whether proof of delivery of copy of objection/ suggestion/ comment at licensee's office enclosed? | Yes / No |
| Whether objector wants to be heard in person? | Yes / No |

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11.00 am onwards.

Sd/- Sd/-
Chairman & Managing Director Chairman & Managing Director
TGSPDCL TGNPDCL

Date: 18.12.2025

DIPR R.O.No.924-PP/CL-AGENCY/ADVT/L/2025-26, Dt:17-12-2025



**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**

Vidyut Niyantaran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad- 500 045.



**Southern Power Distribution Company
of Telangana Ltd (TGSPDCL)**

**Northern Power Distribution Company
of Telangana Ltd (TGNPDCL)**

PUBLIC NOTICE

The Telangana State Distribution Companies (TGDISCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have submitted a petition before the Telangana Electricity Regulatory Commission (TGERC) seeking consent for the procurement of an 800 MW share from the 2400 MW (3x800 MW) Telangana Super Thermal Power Station (Telangana STPP) Stage-II.

2. This request is in lieu of the earlier proposal to procure 800 MW exclusively from a single unit, which had been accorded in-principle approval by the Commission in O.P. No. 31 of 2025 dated 17.05.2025. The TGDISCOMs have also sought approval of the draft Power Purchase Agreement (PPA) executed with NTPC for procurement of the 800 MW share from the 2400 MW Telangana STPP Stage-II for a period of 25 years, through the present petition filed under I.A. No. 39 of 2025 in OP No.31 of 2025.

3. The said PPA is placed on the website of the Commission at www.tgerc.telangana.gov.in as well as TGSPDCL website: www.tgsouthernpower.org & TGNPDCL website: www.tgnpdcl.com. Hard-copies of the PPA and further details can be obtained from O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal, Telangana - 506001 in person or through Registered Post so as to reach on or before 01.01.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id

secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/stakeholders(s) sending the objections/suggestions/comments. If the objections/ suggestions/comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

| Sl. No. | Para No. in the petition, if available | Proposal of the TGDISCOM as made in the petition | Objections/ Suggestions/ Comments |
|---------|--|--|-----------------------------------|
| | | | |
| | | | |

6. The Objections/suggestions/comments should accompany the following details:

| | |
|--|----------|
| Name of the Objector | |
| Correspondence Address | |
| Email-id | |
| Contact Number | |
| Objection filed against [Name of TGDISCOM] | |
| Whether copy of objection/ suggestion /comment enclosed? | Yes / No |
| Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed? | Yes / No |
| Whether objector wants to be heard in person? | Yes / No |

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 08.01.2026 and venue: Court Hall, Vidyut Niyantaran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00 am onwards.

Sd/-
Chairman & Managing Director
TGSPDCL

Sd/-
Chairman & Managing Director
TGNPDCL

Date: 18.12.2025

DIPR R.O.No.924-PP/CL-AGENCY/ADVT/1/2025-26, Dt:17-12-2025

Annexure-II

List of Stakeholders who submitted written suggestions and comments before public hearing

| Sl.No. | Name of the Stakeholder |
|---------------|---|
| 1 | Sri. M. Thimma Reddy, Convenor, Peoples Monitoring Group on Electricity Regulation |
| 2 | Sri. M. Venugopala Rao Senior Journalist & Convener, Centre for Power Studies |

Annexure-III

List of Stakeholders who submitted suggestions and comments in Public Hearing (Virtually)

| Sl.No. | Name of the Stakeholder |
|---------------|--|
| 1 | Sri. M. Venugopala Rao Senior Journalist & Convener, Centre for Power Studies |

